

KENYA ELECTRICITY GENERATING COMPANY LIMITED UNAUDITED RESULTS FOR THE SIX MONTHS ENDED 31 DECEMBER 2011

The Board of Directors is pleased to announce the unaudited results of the Company for the six months ended 31 December 2011.

STATEMENT OF COMPREHENSIVE INCOME		
Revenue	Unaudited six months 31 Dec 2011 Kshs'000	Unaudited six months 31 Dec 2010 Kshs'000
Electricity Revenue Energy related Income Total Revenue	7,158,945 649,355 7,808,300	6,341,243 <u>261,038</u> 6,602,281
Operating Expenses	(5,551,178)	(5,001,809)
Gross Profit	2,257,122	1,600,472
Interest Income	631,900	138,645
Other Income Operating Profit Financing costs-Net Profit before tax	323,693 3,212,715 (1,509,902) 1,702,813	204,225 1,943,342 (663,195) 1,280,147
Taxation Profit after tax Earnings per share - Basic and diluted (Kshs)	(510,844) 1,191,969 0.54	(384,044) 896,103 0.41
STATEMENT OF FINANCIAL POSITION AS AT 31 DECEMBER 2011		
	Unaudited 31 Dec 2011 Kshs'000	Audited 30 June 2011 Kshs'000
ASSETS Property, Plant and Equipment Other Non-Current Assets Current Assets TOTAL ASSETS	121,536,148 22,342,842 17,372,681 161,251,671	116,786,429 24,667,827 19,539,034 160,993,290
EQUITY AND LIABILITIES Capital and Reserves Borrowings Other Non-Current liabilities Current Liabilities TOTAL EQUITY AND LIABILITIES	69,511,375 62,010,429 16,150,583 13,579,284 161,251,671	69,418,587 64,166,527 16,151,583 11,256,593 160,993,290

PERFORMANCE OVERVIEW

I am pleased to report KenGen's results for the six (6) months ending 31 December 2011. The country experienced improved hydrology in

the period October-December 2011, which impacted positively on our hydro generation capacity.

The improved hydrology, during the period and coupled with the additional capacity of the newly commissioned Tana and Kipevu III power

plants, contributed to an increase of 5% in our electricity sales. The sales rose from 2,543 million units in December 2010 to 2,660 million

units in December 2011. The above average rains have improved our reservoir levels and we therefore anticipate normal hydro generation

in the next half of the year ending 30 June 2012.

Electricity Revenue increased by 13% from Kshs 6,341 million to Kshs 7,159 million attributable to the improved hydrology, commissioning

of Tana and Kipevu III Power Plants and improved availability of the Power Plants. Operating expenses increased by 11% from Kshs

5,002 million to Kshs 5,551 million mainly due to increased depreciation from Tana and Kipevu III Power Plants. Financing costs increased

by 127% due to interest on Public Infrastructure Bond (PIB) on the completed plants commissioned during the year.

The financial results for the half year therefore showed an increased pre-tax profit of 33% from Kshs 1,280 million in December 2010 to

Kshs 1,703 million in December 2011.

DIVIDEND

The Board of Directors does not recommend payment of an interim dividend.

FUTURE OUTLOOK

We are on course in implementing our Good to Great (G2G) Transformation Strategy. We expect to commission Sang'oro 21MW by March

2012 and Kindaruma 32 MW by June 2013. We have commissioned Eburru 2.3MW geothermal plant – thus opening up Eburru field for

future development. The pilot 5MW geothermal wellhead project is progressing well and the first turbine has been commissioned.

Our Vision 2030 flagship project - the Olkaria I&IV 280MW geothermal plant is on schedule with a commissioning date planned for early

2014. We have secured all financial commitments from our development partners - the World Bank, AfD, KfW, EIB and JICA. The

Government of Kenya (GoK) has continued in committing drilling funds while KenGen is using PIB funds in meeting the funding

requirement.

We are confident that we will implement all the planned projects on time to meet the forecasted electricity growth and drive Vision 2030

objectives while earning value for our shareholders.

BY ORDER OF THE BOARD

EDWARD NJOROGE, EBS

MANAGING DIRECTOR & CEO

28th February 2012

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